



Province of British Columbia

BC-16 MONTHLY NATURAL GAS PLANT STATEMENT

(Volumes at 101.325 kPa and 15° C)

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Plant	A1	Month and Year	A2
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Source of Raw Gas Deliveries into Gathering Systems <i>(list source e.g. B.C., Alta, N.W.T., Yukon, storage gas)</i>	Volume (10 ³ m ³)
B1	

Total Raw Gas Deliveries	
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Gathering System Disposition	B.C.	Alberta, NWT
Flared Gas	C1	
Fuel Gas	C2	
Metering Difference	C3	
To (From) Linepack	C4	
Measured Volume at Plant Inlet*	C5	
Other Deliveries	C6	
Total Gathering System Disposition	C7	

Disposition of Gas by Plant					
Flared Natural Gas	D1	Processing Shrinkage:	B.C.	Alberta	TOTAL
Plant Fuel	D2	Acid Gas	D6		
Plant Waste/Metering Difference	D3	Natural Gas Liquids	↓		
Residual Gas to Storage	D4	Volume available for sale	D7		
Other <i>(specify)</i>	D5	Total Disposition by Plant (same as Volume at Plant Inlet*)			D8

Details of Shipments <i>(specify Alliance, Nova or Duke Energy)</i>	GJ	10 ³ m ³
BC-produced sales gas	E1	
Alberta-produced sales gas	E2	
Totals		

Name	A3	Company	A4
Phone No.	A5	FAX No.	A6

BC-16 MONTHLY NATURAL GAS PLANT STATEMENT

PURPOSE

The BC-16 is to be used by operators of gas plants and dry gas sources to report:

- a) raw gas volumes delivered to the gas plant or dry gas source,
- b) residue gas volumes extracted from the raw gas deliveries, and
- c) any gathering system or plant losses associated with transporting and processing the raw gas deliveries.

TIMING

The BC-16 must be filed with the Mineral, Oil and Gas Revenue Branch not later than the 25th day of the month following the calendar month in which the gas was processed.

STANDARDS

Gas volumes are to be reported in thousands of cubic meters at 101.325 kPa and 15° Celsius and must be reported to one decimal place.

GENERAL INFORMATION

- A1 Plant** Enter the name of the plant or dry gas source.
- A2 Month and Year** Enter the month and year for which the statement is made.
- A3 Name** Enter the name of the person who should be contacted for any enquiries about the contents of this statement.
- A4 Company** Enter the name of the company operating the plant or dry gas source.
- A5 Phone No.** Enter the phone number of the contact person named above.
- A6 Fax No.** Enter the FAX No. of the contact person named above.

SOURCE OF RAW GAS DELIVERIES INTO GATHERING SYSTEMS

- B1** For each reporting facility delivering into the gathering system, enter the raw gas volume of raw gas delivered into gathering systems linked into the gas plant or dry gas source. Volumes received from other provinces or from storage should be reported separately from British Columbia volumes.

GATHERING SYSTEM DISPOSITION

- C1 Flared Gas** Enter the volume of British Columbia and Alberta gas flared at any location on the gathering system.
- C2 Fuel Gas** Enter the volume of British Columbia and Alberta fuel gas used in equipment on the gathering system.
- C3 Metering Difference** Enter the British Columbia and Alberta volumetric metering difference between the gathering system and plant inlet meters.

GATHERING SYSTEM DISPOSITION cont'd

- C4 To (From) Linepack** Enter the British Columbia and Alberta volume of raw gas either added to or taken from linepack.
- C5 Measured Volume at Plant Inlet** Enter the British Columbia and Alberta measured volume at the inlet to the gas plant or dry gas source.
- C6 Other Deliveries** Enter the British Columbia and Alberta volume of raw gas deliveries that do not get measured at the inlet to the gas plant or dry gas source. Examples can include injected volumes or returned gas volumes.
- C7 Total Gathering System Disposition** Enter the sum of each of the British Columbia and Alberta gathering system dispositions.

DISPOSITION OF GAS BY PLANT

- D1 Flared Natural Gas** Enter the volume of gas flared at the gas plant or dry gas source.
- D2 Plant Fuel** Enter the volume of fuel gas used in operating equipment at the gas plant or dry gas source.
- D3 Plant Waste/Metering Difference** Enter the volume of gas required to balance the sum of each gas plant disposition to the Total Gathering System Disposition.
- D4 Residual Gas To Storage** Enter the volume of residue gas delivered to a storage operation.
- D5 Other** Enter the volume of residue gas that is either vented or returned to the field to be used as lease fuel.
- D6 Processing Shrinkage** Enter the British Columbia and Alberta gas equivalent volumes of acid gas and natural gas liquids extracted from the raw gas stream.
- D7 Volume Available For Sale** Enter the volume of residue gas available for sale. This volume should be equal to the measured residue gas volume at the outlet of the gas plant or dry gas source.
- D8 Total Disposition By Plant** Enter the sum of each of the gas plant or dry gas source dispositions.

DETAILS OF SHIPMENTS

- E1 BC Produced Sales Gas** For each producer delivering raw gas produced from wells located in British Columbia to the gas plant or dry gas source, enter the residue gas volume available for sale and the pipeline system that the residue gas is being delivered into.
- E2 Alberta Produced Sales Gas** For each producer delivering raw gas produced from wells located in Alberta to the gas plant or dry gas source, enter the residue gas volume available for sale and the pipeline system that the residue gas is being delivered into.