

BC-S2 MONTHLY DISPOSITION STATEMENT

PURPOSE

The BC-S2 is a monthly statement of the receipts and dispositions of oil, condensate, gas, and water to and from a reporting facility.

TIMING

The BC-S2 must be filed with the Mineral, Oil and Gas Revenue Branch not later than the 25th day following the month of receipt or disposition. If the 25th falls on a Saturday, Sunday or statutory holiday, filing must be made on the next business day.

It is not necessary for facility operators to submit a BC-S2 if there is no production from the facility or no receipts to, or disposition from, the reporting facility. A BC-S2 must be submitted to report the production or disposition of test production.

STANDARDS

All volumes on this statement are to be recorded to one (1) decimal place.

Producers reporting on 20 or more wells must submit BC-S2 reports on electronic media. See Section 6.1 for electronic reporting standards.

Unless otherwise stated, the word "month" means the production month to which this BC-S2 pertains.

MANDATORY FIELDS

Mandatory data fields identified in this guideline must be completed. Failure to do so will result in the form being returned to the sender for correction and may also result in the assessment of a filing penalty under section 13(4) of the royalty regulation.

GENERAL INFORMATION

- A1 Report of** Provide the full name of the operator submitting the statement.
- A2 Year (Mandatory Field)** Insert the last two digits of the year during which the statement is made; e.g., 1996 = 96.
- A3 Month (Mandatory Field)** Insert two digits to indicate the month for which the statement is made; e.g., January = 01, June = 06, etc.
- A4 Reporting Facility (Mandatory Field)** Insert the 4-digit code assigned to the facility.
- A5 Contact Name** Enter the name of the person responsible for completion and submission of this BC-S2.

CONDENSATE/OIL RECEIPTS/DISPOSITIONS

- B1 Oil Production** Enter the total volume of clean oil and condensate produced by the reporting facility during the month. This should agree with the total measured and prorated production reported on the BC-S1.
- B2 Other Receipts: Facility Code** Insert the 4-digit identification code of the facility from which a volume of clean oil or condensate was received as required by types of receipts in B3.
- B3 Other Receipts: Receipt Type** Insert the following receipt codes as required:
- 80** Injected oil and/or condensate that is recovered. No facility code is required for this transaction as the recovery is occurring at this reporting facility.
NOTE: Volumes must be reported as injected on the current or a previous BC-S2 before they can be reported as recovered. (see Other Deliveries)
 - 81** Receipts from outside the Province. No facility code is required for this transaction.
 - 83** Receipt of pentanes-plus from a producer-operated gas plant and disposed of into a pipeline within BC. A facility code is required for this type of receipt. No inventory may be reported at the reporting facility as this is a flow-through transaction.
 - 86** Condensate receipts from another facility in BC. A facility code must be entered for this type of receipt.
 - 88** Oil receipts from another facility in BC. A facility code must be entered for this type of receipt.
 - 89** Other Receipts. This code should be used for receipts of oil or condensate for situations not covered by other available codes. Details of the receipt requiring use of this code should be provided on the BC-S2 or an attachment. A facility code or well location should be provided if it is known. Producers must retain adequate documentation of delivery costs for periodic examination by the Mineral, Oil and Gas Revenue Branch.
- B4 Other Receipts: Volume m³** Enter the volumes of clean oil and condensate associated with each type of receipt reported in B3.
- B5 Total Other Receipts** Enter the sum of the clean oil and condensate volumes received.
- B6 Opening Inventory** Enter the volume of clean oil and condensate held in inventory at the beginning of the month. This should be equal to the Closing Inventory on the S2 for the preceding month. Inventory means surface inventory and should not include any sub-surface inventories, such as unrecovered load oil.
- B7 Closing Inventory** Enter the volume of clean oil and condensate held in inventory at the end of the month. This refers to surface inventories and should not include any sub-surface inventories, such as unrecovered load oil. Volumes in transit, where ownership has not been transferred, should be included in closing inventory (e.g. volumes that are held in inventory at treating plants).
- B8 Deliveries: Facility Code** Insert the 4-digit identification code of the facility to which a volume of clean oil or condensate was transferred. Also use this field as required by specific transactions in B9.

CONDENSATE/OIL RECEIPTS/DISPOSITIONS cont'd

- B9 Deliveries: Delivery Type** Insert the following delivery codes as required:
- 80** Injected clean oil or condensate. No facility code is required for this type of delivery.
- 81** Deliveries outside the Province. No facility code is required for this type of delivery.
- 82** Market sale of condensate. No facility code is required for this type of delivery.
- NOTE:** *Volumes that are transferred to another facility for delivery to market through that facility should be coded as delivery type code 86.*
- 83** Deliveries of pentanes received from producer-operated gas plants that are transferred to a pipeline within BC. A facility code is required for this type of delivery. No inventory should be reported at the reporting facility, as this is a flow-through transaction.
- 84** Market sale of oil. No facility code is required for this type of delivery.
- NOTE:** *Volumes that are transferred to another facility for delivery to market through that facility should be coded as delivery type code 88.*
- 85** Sale of oil and/or condensate for use in the field. No facility code is required for this type of delivery.
- NOTE:** *If the oil and/or condensate was sold for use at another facility, this transaction should be coded as a delivery type code 86 for condensate or a delivery type code 88 for oil, and the facility code should be provided.*
- 86** Condensate transferred to a known facility. This includes volumes that are sent to market through the facility to which the condensate was transferred. A facility code must be entered for this type of delivery.
- 88** Oil transferred to a known facility. This includes volumes that are sent to market through the facility to which the oil was transferred. A facility code must be entered for this type of delivery.
- 89** Other deliveries. This code should be used for delivery of oil or condensate in situations not covered by other available codes. Details of the transaction requiring use of this code must be provided on the BC-S2 or an attachment. A facility code or well location should be provided if it is known. Producers must retain adequate documentation of delivery costs for periodic examination by the Mineral, Oil and Gas Revenue Branch.
- B10 Deliveries: Volume m³** Enter the volumes of clean oil and condensate associated with each delivery type identified in B9.
- B11 Total Deliveries** Enter the sum of the clean oil and condensate delivery volumes.
- NOTE:** *Condensate deliveries that relate to condensate stripped from water disposal wells are to be reported on the Natural Gas and Gas By-Product Volumes and Values Report (BC-10). This is due to condensate royalties being due on the first sale of the condensate.*

GAS RECEIPTS/DISPOSITIONS

- C1 Gas Production** Enter the total volume of gas produced by the reporting facility during the month. This should agree with the total measured and prorated production reported on the BC-S1. At oil batteries, vented volumes should be added to measured gas production.
- C2 Other Receipts: Facility Code** Insert the 4-digit facility identification code as required by specific receipt types in C3.
- C3 Other Receipts: Receipt Type** Insert the following receipt code as required:
- 03** Lease fuel from a source other than a known facility. No facility code is required for this type of receipt. This volume should include fuel obtained from a gas utility company or propane used for fuel gas for pumpjack engines, compressors, pilot gas, etc. Propane must be reported as a volume in the gaseous phase.
 - 80** Gas recovered at this facility. No facility code is required for this type of receipt.
 - 88** Gas receipts from another facility in BC. A facility code must be entered for this type of receipt.
 - 89** Other receipts. This code should be used for types of receipts of gas not covered by other codes. Provide details of the type of receipt requiring use of this code on the BC-S2 or an attachment. A facility code should be provided if it is known.
- C4 Other Receipts: Volume 10^3m^3** Enter the volumes of gas associated with the each type of receipt identified in C3.
- C5 Total Other Receipts** Enter the sum of the gas volumes received.
- C6 Deliveries: Facility Code** Insert the 4-digit identification code of the facility to which a volume of gas was transferred. Also use this field as required by specific transactions in C8.
- C7 Deliveries: Delivery Type** Insert the following delivery codes as required:
- 80** Gas injected at this reporting facility. No facility code is required for this type of delivery.
 - 85** Raw gas sold for use in the field at another facility. A facility code is required to identify the facility receiving the gas.
 - 87** Raw gas delivered for processing and sale. No facility code is required for this type of delivery.
 - 88** Gas transferred to another facility in BC. A facility code must be entered for this type of delivery.
 - 89** Other deliveries. This code should be used for types of deliveries of gas not covered by other codes. Details of the deliveries requiring use of this code should be provided on the BC-S2 or an attachment. A facility code should be provided if it is known.
- C8 Deliveries: Volume 10^3m^3** Enter the volumes of gas associated with each type of delivery identified in C8.

GAS RECEIPTS/DISPOSITIONS cont'd

C9 Total Deliveries Enter the sum of the gas delivery volumes.

C10 Lease Fuel Enter the volume of gas used by the reporting facility as fuel during the month. All fuel gas used from the wellhead to the delivery point should be included in this field (e.g., casing gas used for pumpjack engines, dehydrator fuel, lineheater fuel, compressor fuel). Camp fuel volumes should also be included in this field.

Section 88(4) of the Drilling and Production Regulation requires all gas produced from a well, production facility or gas processing plant to be accurately measured. For example, where fuel gas is obtained upstream of the well production meter at a well site dehydrator, an approved gas meter must be installed and used for the calculation of fuel gas consumption. The one exemption to this regulation is where casing gas is obtained at the wellhead for the operation of a pumpjack engine.

C11 Flared Enter the volume of gas flared by the reporting facility during the month. The flared volume should include gas used as pilot gas for a flare system, and gas flared for operational purposes, including line and well blowdown.

C12 Vented Enter the volume of gas vented to the atmosphere by the reporting facility during the month. Vented volumes can be calculated from laboratory analyses or an estimate of 0.0257 m³ gas per m³ oil.

The vented volumes at oil batteries should be added to the measured gas production to obtain the total Gas Production in C1.

C13 Metering Diff Metering difference is the volume of gas not accounted for during the month, as follows:

$$\text{Metering Diff.} = C1 + C5 - C9 - C10 - C11 - C12$$

C14 "N" If Neg Insert "N" if the metering difference calculated in C13 is a negative number.

WATER RECEIPTS/DISPOSITIONS

D1 Water Production Enter the total volume of water produced at the facility during the month. This should agree with the total measured and prorated production reported on the BC-S1.

D2 Other Receipts: Facility Code Insert the 4-digit identification code of facilities from which water was received as required by types of receipt in D3.

D3 Other Receipts: Receipt Type Insert the following receipt codes as required:

80 Water produced at this facility. No facility code is required for this type of receipt.

81 Receipts from outside the Province. No facility code is required for this type of receipt.

88 Water receipts from another facility in BC. A facility code must be entered for this type of receipt.

89 Other receipts. This code should be used for types of receipts of water not covered by other codes. Details of the transaction requiring use of this code should be provided on the BC-S2 or an attachment. A facility code should be provided if it is known.

WATER RECEIPTS/DISPOSITIONS cont'd

- D4 Other Receipts: Volume m³** Enter the volumes of water associated with the each type of receipt identified in D3.
- D5 Total Other Receipts** Enter the sum of the water receipt volumes.
- D6 Opening Inventory** Enter the volume of water held in inventory at the beginning of the month. Opening Inventory must equal the previous month's Closing Inventory.
- D7 Closing Inventory** Enter the volume of water held in inventory at the end of the month.
- D8 Deliveries: Facility Code** Insert the 4-digit identification code for facilities to which water was transferred as required by certain types of deliveries in D9.
- D9 Deliveries: Delivery Type** Insert the following delivery codes as required:
- 07** Water disposed of to pits. No facility code is required for this type of delivery.
 - 80** Water injected at this facility. No facility code is required for this type of delivery.
 - 81** Deliveries outside the Province. No facility code is required for this type of delivery.
 - 88** Water transferred to another facility in BC. A facility code must be entered for this type of delivery.
 - 89** Other deliveries. This code should be used for types of deliveries of water not covered by other codes. Provide details of the transaction requiring use of this code on the BC-S2 or an attachment. A facility code should be provided if it is known.
- D10 Deliveries: Volume m³** Enter the volumes of water delivered associated with each type of delivery identified in D10.
- D11 Total Deliveries** Enter the sum of the water volumes delivered.
- D12 Metering Diff** Enter the volume of water not accounted for during the month, which is calculated as follows:
- $$\text{Metering Diff.} = D1 + D5 + D6 - D7 - D11$$
- D13 "N" If Neg** Insert "N" if the metering difference is a negative number.

ELECTRONIC SUBMISSIONS

BC-S2's may be submitted electronically. See the [BC-S1 Monthly Production Statement Guidelines](#) for specifications.